Dear Shareholders,

On behalf of the Board of Directors of Al Batinah Power Company SAOG (the "Company"), I have the pleasure of presenting the Company's Directors' Report for the 3-months period ended 31 March 2023.

# **Operational Highlights**

The plant achieved a remarkable milestone as it crossed 4,285 lost time accident-free days at the site since inception, maintaining its excellent record of zero lost time accidents and zero environmental incidents, which reflects our continued focus on health, safety, security and environment.

The plant's operation was excellent during the period, achieving a reliability of 100%, which is one of the best reliability records in plant history. The plant delivered 34.08 GWh to the grid, corresponding to a load factor of 2.14% compared to 12.27% for 2022.

# **Financial Results**

	3-month-2023	3-month-	Percentage
	RO'000s	2022	change
	Unaudited	RO'000s	
		Unaudited	
Revenues	4,617	6,084	-24.1%
Direct costs	(4,234)	(5,734)	
Gross profit	383	350	9.5%
Other income	98	-	
General and administrative	(209)	(179)	
expenses			
Profit before interest and	272	272 171	
tax			
Finance costs	(1,483)	(1,678)	
Finance income	4	0	
Loss before tax	(1,207)	(1,507)	19.9%
Tax	(541)	(381)	

Lower revenues and direct costs, as compared to the corresponding period of previous year were attributed mainly to lower plant load factor. The variability of the plant load influences the fuel and energy charges received from Oman Power & Water Procurement Company SAOC ("OPWP"). However, these charges are passed through to the gas supplier and the O&M service provider and hence have no material impact on the Company's profitability. Higher gross profit was attributed mainly due to lower maintenance costs. In addition, the steady reduction in the finance costs positively contributed to better profit before tax. As a result, the net loss was 7.4% lower than the corresponding period of the previous year.

The share price was 33 Baizas at the end of March 2023.

The cash sweep will apply under the commercial loan tranche from end April 2023 as agreed in the Finance Documents. The cash sweep will impact the ability of the Company to make future dividend distributions until the last two instalments of the commercial loan tranche are fully prepaid, which is expected to continue by September 2027. As a result, the Company will only be able to make future dividend distributions between April 2023 to September 2027 if the cash sweep is eliminated, which is subject to entering into the refinancing arrangement.

## **Corporate Social Responsibility**

Striving to ensure that the Company positively impacts people and the country, the Company had allocated 50,000 OMR for the CSR initiatives for the year 2023 and is planning to undertake the following CSR activities:

Contribute 20% of its CSR budget to Oman Charitable Organization as per the Ministry of Commerce, Industry, and Investment Promotion decision number 205/2021.

Sponsor physical health initiatives in Al Batinah North Governorate in Sohar.

Sponsor the Solar Project Installation for a school in Al Dakhiliyah Governorate in Adam.

Sponsor environment friendly Initiatives such as trees planting and beach cleaning in Muscat Governorate.

## **Medium term Outlook**

All reasonable measures are taken by the management to maintain high availability and reliability levels. Any change in the power supply and demand landscape in the Sultanate has substantially no impact on the financial performance of the Company since its profitability is mainly derived from its plant availability.

## **ALBATINAH POWER**

# Acknowledgement

I would like to extend my personal thanks to all personnel associated with the operation of the power plant and the staff of the Company for their hard work and dedication, as well as to those others, such as our contractors, whose expertise has assisted us in achieving these excellent results.

Finally, on behalf of the Board of Directors, I would like to extend our deep appreciation and gratitude to His Majesty Sultan Haitham Bin Tariq and His Government for their continued support and encouragement to the private sector by creating an environment that allows us to participate effectively in the growth of the Sultanate's economy and to dedicate our achievements to the building of a strong nation.

# ALBATINAH POWER

	Thousands/Omani Rial/Un		
tatement of Financial Position, Current, Non-current	Standalone	Standalone	Standalon
TATEMENT OF FINANCIAL POSITION	31/03/2023	31/03/2022	31/12/202
CONSOLIDATED AND SEPARATE			
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	222,204	229,647	224,06
Right-of-use assets	2,713	2,949	2,77
Non-current derivative financial assets	1,796	0	2,31
Total non-current assets	226,713	232,596	229,14
CURRENT ASSETS			
Current inventories	2,677	2,454	2,60
Trade and other current receivables	2,176	2,289	2,34
Cash and bank balances	1,744	1,773	3,44
Total current assets other than non-current assets or disposal groups classified as held for sale or as held for distribution to owners	6,597	6,516	8,39
Total current assets	6,597	6,516	8,39
Total assets	233,310	239,112	237,5
EQ UITY AND LIABILTIES			
EQUITY			
Share capital	67,489	67,489	67,4
Statutory reserve	8,859	7,642	8,8
Other reserves	118	(2,718)	3: 5
Retained earnings (Accumulated losses)	31,995 <b>108,461</b>	25,627 <b>98,040</b>	33,7
Total equity	108,401	98,040	110,45
LIABILITIES  NON GUIDDENITA LA DILITITE O			
NON-CURRENT LIABILITIES NON-CURRENT PROVISIONS			
Non-current provisions for employee benefits	6	34	3
Provision for abandonment and site restoration	341	411	33
Total non-current provisions	347	445	3
Borrowings, non-current	73,777	90,929	73.6
		,	
Non-current lease liabilities  Non-current derivative financial liabilities	2,968 1,658	3,183 3,199	3,0 1,8
Non-current current and manciar nationals Deferred tax liabilities	24,605	22,587	24,5
Total non-current liabilities	103,355	120,343	103,5
CURRENT LIABILITIES			
CURRENT PROVISIONS			
Trade and other current payables	2,728	3,010	5,23
Borrowings, current	17,805	17,608	17,8
Current lease liabilities	170	111	1/,0
Current tax liabilities, current	791	0	30
Total current liabilities other than liabilities included in disposal groups classified as held for sale	21,494	20,729	23,50
Total current liabilities	21,494	20,729	23,50
Total liabilities	124,849	141,072	127,0
	233,310	239,112	237,53
Total equity and liabilities			
Total equity and liabilities  Number of outstanding shares	674887	674887	67488

	Tho	Thousands/Omani Rial/Unaudited				
Subclassifications of Assets, Liabilities and Equity, Current, Non-current	Standalone	Standalone	Standalor			
Subclassifications of Assets, Liabilities and Equity, Current, Non-current	31/03/2023	31/03/2022	31/12/202			
UBCLASSIFICATIONS OF ASSETS, LIABILITIES AND EQUITIES						
CONSOLIDATED AND SEPARATE						
ASSETS						
NON-CURRENT ASSETS						
EXPLORATION AND EVALUATION ASSETS						
INVESTMENT PROPERTIES						
INVESTMENT PROPERTIES AT COST						
INVESTMENT PROPERTIES AT FAIR VALUE						
INVESTMENTS ACCOUNTED FOR USING EQ UITY METHOD						
OTHER CURRENT NON-FINANCIAL ASSETS						
CURRENT ASSETS						
INVENTORIES						
Other inventories	2,677	2,454	2,6			
Total current inventories	2,677	2,454	2,6			
TRADE AND OTHER CURRENT RECEIVABLES						
Accounts receivables	1,733	1,937	1,8			
Receivables due from related parties	18	52				
PREPAYMENTS AND ACCRUED INCOME						
Prepayments	201	189	3			
Advances	4	5				
Total prepayments and accrued income	205	194	3			
Other receivables	220	106	1.			
Total trade and other current receivables	2,176	2,289	2,3			
CASH AND CASH EQ UIVALENTS						
CASH						
Cash on hand	0	0				
Balances with banks	1,552	581	3,2			
Total cash	1,552	581	3,2			
CASH EQ UIVALENTS						
Total cash and cash equivalents	1,552	581	3.2			

INTERIM CONDENSED FINANCIAL STATEMENTS WERE APPROVED BY THE BOARD OF DIRECTORS ON  $27~\mathrm{Apr}~2023$ 

# INTERIM CONDENSED FINANCIAL STATEMENTS, 31/03/2023

Short-term deposits, not classified as cash equivalents	192	1,192	192
Total cash and bank balances	1,744	1,773	3,442
OTHER CURRENT NON-FINANCIAL ASSETS	•		
EQ UITY			
RESERVES			
Hedge reserve	118	(2,718)	364
Total reserves	118	(2,718)	364
LIABILITIES			
NON-CURRENT LIABILITIES			
NON-CURRENT PROVISIONS FOR EMPLOYEE BENEFITS			
Employee End of Term Benefits, non current	6	34	38
Total Non-current provisions for employee benefits	6	34	38
BORROWINGS, NON CURRENT			
Borrowings from banks and other financial institutions, non current	73,777	90,929	73,626
Total Borrowings, non current	73,777	90,929	73,626
CURRENT LIABILITIES			
BORROWINGS, CURRENT			
Borrowings from banks and other financial institutions, current	17,805	17,608	17,805
Total Borrowings, current	17,805	17,608	17,805
TRADE AND OTHER CURRENT PAYABLES			
Accounts pay able	264	473	2,366
Payables to related parties	907	746	737
ACCRUALS AND DEFERRED INCOME			
Accruals	1,557	1,791	2,129
Total accruals and deferred income	1,557	1,791	2,129
Total trade and other current payables	2,728	3,010	5,232
PROVISIONS FOR EMPLOYEE BENEFITS, CURRENT			

	Thousan	ds/Omani Rial/Unaudite
ncome Statement - Nature of expenses	Standalone 01/01/2023-31/03/2023	Standalone 01/01/2022-31/03/202
ROFIT OR LOSS		
CONSOLIDATED AND SEPARATE		
PROFIT OR LOSS		
Revenue	4,617	6,08
Other income	98	
Cost of material consumed and goods sold	634	2,12
Service expenses	1,697	1,70
Employee benefits expense	109	10
Depreciation, depletion and amortisation	1,920	1,92
Other operating expenses	83	5
Profit (loss) from operating activities	272	17
Finance income	4	
Finance costs	1,483	1,6
Profit (loss) before income tax	(1,207)	(1,50
Income tax expense, continuing operations	541	38
Profit (loss) from continuing operations	(1,748)	(1,88
Profit (loss) for period	(1,748)	(1,88
PROFIT (LOSS), ATTRIBUTABLE TO		
BASIC AND DILUTED EARNINGS PER SHARE		
BASIC EARNINGS PER SHARE		
Basic earnings (loss) per share from continuing operations	(2.590)	(2.800
Total basic earnings (loss) per share DILUTED EARNINGS PER SHARE	(2.590)	(2.800

	Thousands/Oman			
Statement of comprehensive income - Net of tax	Standalone	Standalone		
Statement of Completenessive income - Net of tax	01/01/2023-31/03/2023	01/01/2022-31/03/2022		
STATEMENT OF COMPREHENSIVE INCOME				
CONSOLIDATED AND SEPARATE				
Net Profit / (Loss) for the Period	(1,748)	(1,888)		
OTHER COMPREHENSIVE INCOME (LOSS) TO BE RECLASSIFIED TO STATEMENT OF INCOME IN SUBSEQUENT PERIODS				
Changes in fair value of cash flow hedges	(246)	2,960		
Total other comprehensive income that will be reclassified to profit or loss	(246)	2,960		
OTHER COMPREHENSIVE INCOME (LOSS) NOT TO BE RECLASSIFIED TO STATEMENT OF INCOME IN SUBSEQUENT PERIODS				
Total other comprehensive income for the Period	(246)	2,960		
Total comprehensive income for the Period	(1,994)	1,072		
COMPREHENSIVE INCOME ATTRIBUTABLE TO				

Sta	nani Rial/Unaudite Indalone 01/2022-31/03/202
,617	6,08
617	6,08
98	
98	
361	1,85
273	27
634	2,12
510	1,52
168	16
15	1
0	
4	
0	
,697	1,70
105	10
3	
1	
109	10
6	
5	
5	
17	1
18	1
-	1
	5
•	1 31 <b>83</b>

INTERIM CONDENSED FINANCIAL STATEMENTS WERE APPROVED BY THE BOARD OF DIRECTORS ON  $27~\mathrm{Apr}~2023$ 

	Thousar	nds/Omani Rial/Unaudite
Statement of cash flows, indirect method	Standalone	Standalone
	01/01/2023-31/03/2023	01/01/2022-31/03/202
TATEMENT OF CASH FLOWS		
CONSOLIDATED AND SEPARATE		
CASH FLOWS FROM (USED IN) OPERATING ACTIVITIES	(1.207)	(1.50)
Profit for the period before taxation	(1,207)	(1,50)
ADJUSTMENTS TO RECONCILE PROFIT (LOSS)	4.000	4.04
Adjustments for depreciation and amortisation expense  Adjustments for increase (decrease) in employee benefit liabilities	1,920	1,92
Adjustments for finance costs	1.483	1.6
Adjustments for finance income	4	1,0
Adjustments for losses (gains) on disposal of other non-current assets	0	(
Other adjustments for non-cash items	(98)	
Total adjustments to reconcile profit (loss)	3,304	3,6
Cash flows from (used in) operations before changes in working capital	2,097	2,09
WORKING CAPITAL CHANGES		
Adjustments for decrease (increase) in inventories	(70)	
Adjustmenst for decrease (increase) in trade and other receivables	269	11,8
Adjustments for increase (decrease) in trade and other payables	(2,770)	(11,92
Adjustments for decrease (increase) in due from related parties  Adjustments for increase (decrease) in due to related parties	(3) 170	(3
Total adjustments to working capital changes	(2,404)	2
Net cash flows from (used in) operations	(307)	2,3
Employees end of service benefits paid	(36)	2,3
Net cash flows from (used in) operating activities	(343)	2,3
CASH FLOWS FROM (USED IN) INVESTING ACTIVITIES	(343)	2,3
Proceeds from sales of property, plant and equipment	0	
Purchase of property, plant and equipment	0	
Interest received	2	
Net cash flows from (used in) investing activities	2	(1
CASH FLOWS FROM (USED IN) FINANCING ACTIVITIES		
Payments of lease liabilities	126	1
Interest paid	1,231	1,3
Other inflows (outflows) of cash, classified as financing activities	0	(1,07
Net cash flows from (used in) financing activities	(1,357)	(2,55
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	(1,698)	(22
Net increase (decrease) in cash and cash equivalents	(1,698)	(22
Cash and cash equivalents at beginning of period	3,250	80
Cash and cash equivalents at end of period	1,552	58

# ALBATINAH POWER

			<u>Th</u>	ousands/Omani I	Rial/Unaudited
	Share Capital	Reserve of gains and losses on hedging instruments that hedge investments in equity instruments	Retained earnings (accumulated Losses)	Statutory reserve	Standalone
Statement of changes in equity	Standalone	Standalone	Standalone	Standalone	01/01/2023- 31/03/2023
	01/01/2023- 31/03/2023	01/01/2023-31/03/2023	01/01/2023- 31/03/2023	01/01/2023- 31/03/2023	
STATEMENT OF CHANGES IN EQ UITY					
STATEMENT OF CHANGES IN EQ UITY					
Equity at beginning of period (before adjustments)	67,489	364	33,743	8,859	110,455
Equity at beginning of period (after adjustments)	67,489	364	33,743	8,859	110,455
CHANGES IN EQ UITY					
COMPREHENSIVE INCOME					
Net Profit / (Loss) for the Period			(1,748)		(1,748)
Other comprehensive income		(246)			(246)
Total comprehensive income		(246)	(1,748)		(1,994)
Total increase (decrease) in equity		(246)	(1,748)		(1,994)
Equity at end of period	67,489	118	31,995	8,859	108,461

Statement of changes in equity	Share Capital Standalone 01/01/2022- 31/03/2022	Reserve of gains and losses on hedging instrumenthat hedge investments in equity instruments Standalone 01/01/2022-31/03/2022	ts Retained ear (accumulated Standalone 01/01/2022- 31/03/2022	nings	ousands/Omani F Statutory reserve Standalone 01/01/2022- 31/03/2022	Standalone 01/01/2022- 31/03/2022
STATEMENT OF CHANGES IN EQ UITY						
STATEMENT OF CHANGES IN EQ UITY						
Equity at beginning of period (before adjustments)	67,489	(5,6	78)	27,515	7,642	96,968
Equity at beginning of period (after adjustments)	67,489	(5,6)	78)	27,515	7,642	96,968
CHANGES IN EQ UITY COMPREHENSIVE INCOME						
Net Profit / (Loss) for the Period				(1,888)		(1,888)
Other comprehensive income		2,	960			2,960
Total comprehensive income		2,5	960	(1,888)		1,072
Total increase (decrease) in equity		2,9	960	(1,888)		1,072
Equity at end of period	67,489	(2,7	18)	25,627	7,642	98,040

# Notes to the unaudited condensed interim financial statements

### 1 Legal status and principal activities

Al Batinah Power Company (the "Company") was registered as a closed Omani Joint Stock Company ("SAOC") on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company ("SAOG") and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company's objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Sohar 2 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC ("OPWP"). Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 3 April 2013.

### 2 Basis of preparation and significant accounting policies

Basis of preparation

### Statement of compliance (a)

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of Sultanate of Oman (as amended) ("CCL") and disclosure requirements of the Capital Market Authority of the Sultanate of Oman ("CMA"). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2022. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

### *(b)* Basis of measurement

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

### Use of estimates and judgements (c)

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2022.

#### Presentation and functional currency (d)

These condensed financial statements are presented in United States Dollars ("USD"), which is the Company's functional currency, and also in Rial Omani ("RO") for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD 1 = RO 0.3845. All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

## Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2022.

# Notes to the unaudited condensed interim financial statements

		2022	2022
2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
3. Direct costs	CSD 000S	KO 000s	USD 000S
5. Direct costs			
Depreciation on property plant and			
equipment (note 6) 1,859	4,836	1,860	4,837
Operation and maintenance ("O&M") fees			
(note 15) 1,427	3,711	1,432	3,724
Fuel gas 361	940	1,817	4,727
Seawater extraction 273	710	271	704
Insurance 168	435	162	421
Depreciation on right of use assets (note 59	154	59	154
Grid connection fee 4	9	3	8
Custom duty (note 15)	1	1	2
Fuel oil -	-	35	91
Other direct costs 83	214	94	244
4,234	11,010	5,734	14,912
4. General and administrative expenses			
•	173	64	165
Secondment fees (note 15) 66 Employment costs 43	113	41	165 105
Public company related costs 20	51	21	56
Corporate social responsibility 15	39	21	30
Agency fees 15	38	13	35
Directors' sitting fees (note 15) 6	15	5	14
Office rent 5	12	4	11
Depreciation on property plant and	12	•	11
equipment (note 6)	5	2	5
Other general and administrative expenses 37	96	29	75
209	542	179	466
5 (a) Finance costs			
Interest on term loans and swap interests 1,261	3,281	1,423	3,701
Amortisation of deferred finance costs 151	391	179	465
Interest on lease liabilities 46	118	48	125
Debt Service Reserve Account			
("DSRA") LC cost (note 15) 14	36	17	44
Asset retirement obligation - unwinding			
of discount 4	11	5	14
Exchange loss 4	11	(3)	(8)
Interest on short term borrowing3	9	9	24
1,483	3,857	1,678	4,365
5 (b) Finance income			
Interest income 4	11	0	1
4	11	0	1

INTERIM CONDENSED STATEMENT OF FINANCIAL STATEMENT WERE APPROVED BY THE 27 04 2023 BOARD OF DIRECTORS ON

# Notes to the unaudited condensed interim financial statements

## 6. Property, plant and equipment

	Property,			
	plant and	Technical	Other	
	equipment	Spares	assets	Total
	RO'000s	RO'000s	RO'000s	RO'000s
Cost				
1 January 2023	296,552	1,713	135	298,400
Addition during the period	-	-	-	-
Disposal during the period 31 March 2023	206.552	1 712	125	209 400
51 March 2025	296,552	1,713	135	298,400
Depreciation				
1 January 2023	73,595	617	123	74,335
Charge during the period	1,842	17	2	1,861
Disposal during the period 31 March 2023	75 437	634	125	76 106
51 March 2025	75,437	034	125	76,196
Carrying amount				
31 March 2023	221,115	1,079	10	222,204
31 December 2022	222,957	1,096	12	224,065
	Property,			
	-	Technical	Other	
	-		Other assets	Total
	plant and equipment		assets	Total USD'000s
Cost	plant and equipment	Spares	assets	
1 January 2023	plant and equipment	Spares	assets	
1 January 2023 Addition during the period	plant and equipment USD'000s	Spares USD'000s	assets USD'000s	USD'000s
1 January 2023 Addition during the period Disposal during the period	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 - -	assets USD'000s  352 -	USD'000s 776,076 - -
1 January 2023 Addition during the period	plant and equipment USD'000s	Spares USD'000s	assets USD'000s	USD'000s
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 - - 4,456	assets USD'000s 352 - - - 352	USD'000s 776,076 - -
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023	plant and equipment USD'000s 771,268 - 771,268 191,402	Spares USD'000s 4,456 - - 4,456	assets USD'000s 352 - - 352 319	USD'000s 776,076 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 - - 4,456	assets USD'000s 352 - - - 352	USD'000s 776,076 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period	plant and equipment USD'000s 771,268 771,268 191,402 4,791 -	Spares USD'000s 4,456	assets USD'000s 352 - - 352 319 5	USD'000s 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period	plant and equipment USD'000s 771,268 - 771,268 191,402	Spares USD'000s 4,456 - - 4,456	assets USD'000s 352 - - 352 319	USD'000s 776,076 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period	plant and equipment USD'000s 771,268 771,268 191,402 4,791 -	Spares USD'000s 4,456	assets USD'000s 352 - - 352 319 5	USD'000s 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period 31 March 2023	plant and equipment USD'000s 771,268 771,268 191,402 4,791 -	Spares USD'000s 4,456	assets USD'000s 352 - - 352 319 5	USD'000s 776,076
1 January 2023 Addition during the period Disposal during the period 31 March 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period 31 March 2023 Carrying amount	plant and equipment USD'000s 771,268	Spares USD'000s  4,456  - 4,456  1,605 45 - 1,650	assets USD'000s 352 - - 352 319 5 - 324	USD'000s 776,076

The term loan facilities are secured by a comprehensive legal and commercial mortgage on all assets of the Company (note 13).

The Company's plant is constructed on land leased from the Sohar Industrial Port Company SAOC (note 7). The Company has leased out the entire property, plant and equipment under operating lease.

# Notes to the unaudited condensed interim financial statements

# 7. Right-of-use assets

	Connection	Site	
	Equipment	Rent	Total
	RO'000s	RO'000s	RO'000s
Cost			
1 January 2023	999	2,721	3,720
Addition during the period	-	-	_
31 March 2023	999	2,721	3,720
Depreciation			
1 January 2023	500	448	948
Charge during the period	31	28	59
31 March 2023	531	476	1,007
Carrying amount			
31 March 2023	468	2,245	2,713
31 December 2022	499	2,273	2,772
	Connection	Site	
	Equipment	Rent	Total
	USD'000s	USD'000s	RO'000s
Cost	CSD 0003	C5D 0003	10 0003
1 January 2023	2,599	7,076	9,675
Addition during the period	-	-	
31 March 2023	2,599	7,076	9,675
Depreciation			
1 January 2023	1,300	1,167	2,467
Charge during the period	81	73	154
31 March 2023	1,381	1,240	2,621
Gamaina amand			
Carrying amount 31 March 2023	1,218	5,836	7,054
		- ,	7
	,		
31 December 2022	1,299	5,909	7,208

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

# Notes to the unaudited condensed interim financial statements

				Audited	Audited
		31 March	31 March	31 December	31 December
		2023	2023	2022	2022
		RO'000s	<b>USD'000</b> s	RO'000s	USD'000s
8.	Trade and other receivables				
	Trade receivables	1,733	4,507	1,855	4,825
	Prepayments	201	523	316	821
	Due from a related party (note 15)	18	47	15	40
	Accrued income	-	-	12	31
	Other receivables	224	579	144	374
		2,176	5,656	2,342	6,091

## 9. Short term deposit

As per the Common Terms Agreement ("CTA"), the Company is required to maintain a debt service provisioning account ("DSPA") to ensure funds are available to service the loan instalments and interest on due date. At each repayment date at the end of October the Company is required to put the scheduled amount towards the next six monthly payments. The amount in the DSPA cannot be utilized for any purpose other than servicing the loan instalments and interest and is as such, restricted cash. The amount in the DSPA account was put into a short term deposit which matured on 25 April 2023.

			Audited	Audited
	31 March	31 March	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
10. Cash and cash equivalents				
Cash in hand and at bank	1,552	4,037	3,250	8,452
	1,552	4,037	3,250	8,452
11. Lease liabilities			Audited	Audited
	31 March	31 March	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Lease liabilities included in the statement of	f financial posit	ion as:		
Current lease liabilities	170	442	166	433
Non-current lease liabilities	2,968	7,720	3,098	8,057
	3,138	8,162	3,264	8,490
	Contractual	Present value	Contractual	Present value
	Undiscounted	of lease	Undiscounted	of lease
	Cash flows	payments	Cash flows	payments
	RO'000s	RO'000s	USD'000s	USD'000s
31 March 2023	RO'000s	RO'000s	USD'000s	USD'000s
31 March 2023 Within one year	RO'000s 349	RO'000s 170	USD'000s 908	USD'000s
Within one year	349	170	908	442

INTERIM CONDENSED STATEMENT OF FINANCIAL STATEMENT WERE APPROVED BY THE 27 04 2023 BOARD OF DIRECTORS ON

## Notes to the unaudited condensed interim financial statements

### 12. **Equity**

### Share capital (a)

The details of the shareholders are as follows:

				Aggregate
		No. of shares		nominal
		held of	% of	value of
	Nationality	nominal value	total	shares held
		100 Bzs. each		RO '000
31 March 2023				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	87,413,257	12.95%	8,741
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,628,871	6.61%	4,463
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	113,135,417	16.77%	11,315
	_	674,887,430	100.00%	67,489
Nominal value in USD				175,523
31 December 2022				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	87,413,257	12.95%	8,741
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,106,913	6.54%	4,411
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	113,657,375	16.84%	11,367
	-	674,887,430	100.00%	67,489
Nominal value in USD				175,523

The Company has authorized, issued and paid-up share capital of RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each (31 December 2022; RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

### Legal reserve (b)

Article 132 of the Commercial Companies Law requires that 10% of Company's net profits, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at one-third of the Company's share capital.

#### (c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

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## Notes to the unaudited condensed interim financial statements

				Audited	Audited
		31 March	31 March	31 December	31 December
		2023	2023	2022	2022
		RO'000s	USD'000s	RO'000s	USD'000s
13.	Term loans				
	Term loans	93,109	242,156	93,109	242,156
	Less: current portion	(17,805)	(46,308)	(17,805)	(46,308)
	Non-current portion	75,304	195,848	75,304	195,848
	Less: unamortised transaction cost	(1,527)	(3,973)	(1,678)	(4,364)
		73,777	191,875	73,626	191,484

On 16 September 2010, the Company entered into a Common Terms Agreement ("CTA"), for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX - Bank GmbH as the Hermes Facility Agent.

At 31 March 2023 and 31 December 2022, the outstanding amounts were as follows:

				Audited	Audited
		31 March	31 March	31 December	31 December
		2023	2023	2022	2022
		RO'000s	USD'000s	RO'000s	USD'000s
(	Commercial Facility	40,220	104,604	40,220	104,604
I	Hermes Covered Variable Facility	20,735	53,928	20,735	53,928
I	Hermes Covered Fixed Facility	13,235	34,422	13,235	34,422
F	XEXIM Direct Facility	12,886	33,514	12,886	33,514
F	XEXIM Covered Facility	6,033	15,688	6,033	15,688
		93,109	242,156	93,109	242,156
14. 7	Trade and other payables				
A	Accrued interest cost	964	2,507	867	2,255
I	Oue to related parties (note 15)	907	2,359	737	1,919
F	uel gas payable and accrual	264	687	2,366	6,153
(	Other payable and accruals	593	1,543	1,262	3,282
		2,728	7,096	5,232	13,609

### 15. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

## Notes to the unaudited condensed interim financial statements

## 15 Related party transactions (continued)

### Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to key management personnel for the three month period ended are as follows:

	31 March	31 March	31 March	31 March
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Key management benefits	66	173	64	165

The Company had the following transactions with related parties during the three month period ended:

	31 March	31 March	31 March	31 March
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Entities excercing significant influence of	wer the Company	v.*		
Suez-Tractebel Operation & Maintenance	over the Company	y -		
Oman LLC	1,571	4,085	1,514	3,936
Al Suwadi Power Company SAOG	69	180	92	238
Kahrabel Operations & Maintenance				
(Oman) LLC	38	101	36	92
Shikoku Electric Power Co., Inc.	34	87	2	5
International Power SA Dubai Branch	10	26	9	24
ENGIE SA	6	16	8	20
Directors'	6	15	5	14
Middle East Investment LLC	3	8	4	10
Sojitz Corporation	2	4	31	80
Public Authority for Social Insurance	1	4	2	6
	1,740	4,526	1,703	4,425
The nature of the above transactions is as for	llows:			
Operation and maintenance ("O&M") fees				
(note 3)	1,427	3,711	1,432	3,724
Capital & Initial spares	71	183	-	-
Value added tax (VAT)	69	180	66	169
Secondment fees (note 4)	66	173	64	165
Sharing of costs	66	172	92	238
DSRA LC cost (note 5)	14	36	17	44
Professional fees	10	26	9	23
Backcharge of expenses	6	16	-	-
Directors' sitting fees (note 4)	6	15	5	14
Other O&M expenses	4	11	-	-
Custom duty (note 3)	0	1	1	2
Others	1	2	17	46
	1,740	4,526	1,703	4,425

# Notes to the unaudited condensed interim financial statements

# Related party transactions (continued)

	31 March 2023 RO'000s	31 March 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Balance due from a related party:				
Al Suwadi Power Company SAOG	18	47	15	40
Balances due to related parties comprised:				
Entities excercing significant influence over	er the Company	<b>:</b>		
Suez-Tractebel Operation & Maintenance				
Oman LLC	807	2,099	615	1,600
Kahrabel Operations & Maintenance				
(Oman) LLC	34	88	48	126
International Power SA Dubai Branch	18	48	34	88
Directors'	14	36	21	55
Shikoku Electric Power Co., Inc.	13	34	11	29
ENGIE SA	11	28	4	11
Middle East Investment LLC	5	13	2	5
Sojitz Corporation	3	7	1	3
Public Authority for Social Insurance	2	6	1	2
	907	2,359	737	1,919

## 16. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022.

### 17. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022 as reduced by amounts accounted for during the three month period ended 31 March 2023.
- b) The Company has placed purchase orders for RO 111,772 (USD 290,694) which are outstanding as at 31 March 2023 [RO 118,844 (USD 309,087) as at 31 December 2022].

## Notes to the unaudited condensed interim financial statements

## 18. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

			Audited	Audited
	31 March	31 March	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Net assets - shareholder funds	108,343	281,777	110,091	286,323
Weighted average number of shares outstanding during the period/year ('000s)	674,887	674,887	674,887	674,887
Net asset per share (Baizas / cents) -	160.54	417.52	162.12	424.25
adjusted	160.54	417.52	163.13	424.25

The management believes that the hedging surplus of RO 0.12 million [USD 0.31 million] as at 31 March 2023 (RO 0.36 million [USD 0.95 million] as at 31 December 2022) represents the gain which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging surplus has been excluded from the Net assets - shareholder funds.

### 19. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	31 March	31 March	31 March	31 March
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Net profit for the period	(1,748)	(4,546)	(1,888)	(4,910)
Weighted average number of shares outstanding during the period ('000s)	674,887	674,887	674,887	674,887
Basic earnings per share (Baizas / cents)	(2.59)	(6.74)	(2.80)	(7.28)

ling Information	01/01/2023-31/03/2023
ENERALINFORMATION ABOUT FINANCIAL STATEMENTS	
Type of company	SAOG
Commercial Registration (CR) number	1092788
Name of reporting entity	Al Batinah Power Company SAO
Listing status	Listed
Ticker code (Symbol)	BATP
Licensing Status	Not Licensed with CMA
Licensed for	Not Applicable
Type of Fund	Not Applicable
Sector	Services Sector
Sub-sector	Energy
Category of filer	Services Companies
Reporting period frequency	Quarter 1
Whether reporting entity is preparing financial statements for the first financial period since its establishment	No
Reporting period start date	01/01/2023
Reporting period end date	31/03/2023
Description of reporting currency	Omani Rial
Level of rounding off for monetary values	Thousands
Description of nature of financial statements	Unaudited
Preparation format	Standalone