Unaudited condensed interim financial statements

30 June 2023

Registered address:

P.O. Box 39 Postal Code 103 Bareeq Al Shatti Sultanate of Oman

Principal place of business:

Sohar Industrial Port Sohar Sultanate of Oman

Unaudited condensed interim financial statements

30 June 2023

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Unaudited condensed income statement

for the six month period ended 30 June

	Notes	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Revenues		26,174	68,072	30,280	78,751
Direct costs	3	(15,347)	(39,913)	(19,649)	(51,103)
Gross profit	•	10,827	28,159	10,631	27,648
Other income		195	507	-	-
General and administrative expenses	4	(397)	(1,033)	(366)	(953)
Profit before interest and tax	•	10,625	27,633	10,265	26,695
Finance costs	5	(3,031)	(7,882)	(3,415)	(8,880)
Finance income		13	33	1	2
Profit before tax	•	7,607	19,784	6,851	17,817
Tax expense		(1,083)	(2,816)	(762)	(1,980)
Net profit for the period		6,524	16,968	6,089	15,837
Earnings per share					
Basic earnings per share (Baizas / cents)	19	9.67	25.14	9.02	23.47

Unaudited condensed statement of profit or loss and other comprehensive income

for the six month period ended 30 June

	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Net profit for the period	6,524	16,968	6,089	15,837
Other comprehensive income that may be reclassified to profit or loss in subsequent periods (net of tax):				
Cash flow hedges - effective portion of changes in fair value	403	1,049	3,791	9,861
Total comprehensive income for the period	6,927	18,017	9,880	25,698

Unaudited condensed statement of financial position

as at

Directors on 26 July 2023.

Chairperson

	Notes	30 June 2023 RO'000s	30 June 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Assets					
Non-current assets	6	220 242	573 067	224,065	592 750
Property, plant and equipment Right-of-use assets	6 7	220,342 2,653	573,067 6,900	2,772	582,750 7,208
Derivative instruments	/	2,055 2,355	6,125	2,772	6,011
Total non-current assets		225,350	586,092	229,149	595,969
Current assets		223,530	300,072	225,115	373,707
		2,598	6,757	2,606	6,778
Inventory Trade and other receivables	8			2,342	6,091
	9	10,842	28,198	192	500
Short term deposit	10	- 7,194	18,710	3,250	8,452
Cash and cash equivalents Total current assets		20,634	53,665	8,390	21,821
Total assets		245,984	639,757	237,539	617,790
	=	243,704	037,737	231,339	017,790
Equity and liabilities Equity					
Share capital	12(a)	67,489	175,523	67,489	175,523
Legal reserve	12(b)	8,859	23,041	8,859	23,041
Retained earnings	12(0)	40,267	104,727	33,743	87,759
Equity before hedging reserve		116,615	303,291	110,091	286,323
Hedging reserve	12(c)	767	1,994	364	945
Equity		117,382	305,285	110,455	287,268
Liabilities		,	,	•	,
Non-current liabilities					
Term loans	13	72,521	188,611	73,626	191,484
Lease liabilities	11	3,010	7,828	3,098	8,057
Derivative instruments		1,454	3,781	1,884	4,899
Deferred tax liability		24,774	64,431	24,594	63,967
Asset retirement obligation		345	899	337	876
End of service benefits		6	15	38	99
Total non-current liabilities		102,110	265,565	103,577	269,382
Current liabilities					
Current tax liabilities		975	2,536	304	790
Trade and other payables	14	7,266	18,904	5,232	13,609
Lease liabilities - current	11	174	452	166	433
Term loans - current	13	18,077	47,015	17,805	46,308
Total current liabilities		26,492	68,907	23,507	61,140
Total liabilities		128,602	334,472	127,084	330,522
Total equity and liabilities	_	245,984	639,757	237,539	617,790
Net assets per share (Baizas / cents) - adjusted	18	172.79	449.40	163.13	424.25

Director

Unaudited condensed statement of cash flows

for the six month period ended 30 June

	DOIOOO.			2022
	RO'000s	USD'000s	RO'000s	USD'000s
Cash flows from operating activities:				
Profit before tax	7,607	19,784	6,851	17,817
Adjustments for:				
Depreciation	3,842	9,992	3,843	9,996
Finance costs	3,031	7,882	3,415	8,880
Finance income	(13)	(33)	(1)	(2)
Gain on disposals	(6)	(15)	(1)	(2)
End of service benefits	3	8	4	9
Other income	(195)	(507)	-	-
Cash from operations before working capital changes	14,269	37,111	14,111	36,698
Changes in:				
Trade and other receivables	(8,307)	(21,603)	3,476	9,043
Inventory	9	21	(31)	(83)
Trade and other payables	1,994	5,188	(7,439)	(19,350)
Cash flows generated from operating activities	7,965	20,717	10,117	26,308
Income tax paid	(304)	(790)	=	=
End of service benefits paid	(36)	(92)	-	-
Net cash flows generated from operating activities	7,625	19,835	10,117	26,308
Cash flows from investing activities:				
Acquisition of property, plant and equipment	(0)	(1)	(18)	(46)
Sale proceeds from property, plant and equipment	6	15	3	7
Net cash flows generated from (used in) investing activities	6	14	(15)	(39)
Cash flows from financing activities:				
Repayment of term loans	(1,132)	(2,945)	(1,602)	(4,165)
Finance costs paid	(2,681)	(6,973)	(3,069)	(7,981)
Repayment of short term borrowings - net	-	-	(1,075)	(2,796)
Maturity of short term deposit	192	500	1,192	3,100
Dividend paid	-	-	(1,350)	(3,511)
Lease payments - Principal	(80)	(210)	(120)	(312)
Interest received	14	37	1	3
Net cash flows (used in) financing activities	(3,687)	(9,591)	(6,023)	(15,662)
Net change in cash and cash equivalents	3,944	10,258	4,079	10,607
Cash and cash equivalents at beginning of the period 10	3,250	8,452	809	2,105
Cash and cash equivalents at end of the period 10	7,194	18,710	4,888	12,712

Unaudited condensed statement of changes in equity

for the six month period ended 30 June

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
Balance at 1 January 2023	67,489	8,859	33,743	364	110,455
Total comprehensive income for the period					
Net profit for the period Other comprehensive income for the period net of income tax	-	-	6,524	-	6,524
Cash flow hedges - effective portion of changes in fair value		-	-	403	403
Total comprehensive income for the period		-	6,524	403	6,927
Balance at 30 June 2023	67,489	8,859	40,267	767	117,382
Balance at 1 January 2022	67,489	7,642	27,515	(5,678)	96,968
Total comprehensive income for the period					
Net profit for the period Other comprehensive income for the period net of income tax	-	-	6,089	-	6,089
Cash flow hedges - effective portion of changes in fair value		-	-	3,791	3,791
Total comprehensive income for the period Transactions with owners of the Company Contribution and distribution		-	6,089	3,791	9,880
Dividend		-	(1,350)	-	(1,350)
Total transaction with owners of the Company	-	-	(1,350)	-	(1,350)
Balance at 30 June 2022	67,489	7,642	32,254	(1,887)	105,498

Unaudited condensed statement of changes in equity

for the six month period ended 30 June

	Share capital USD'000s	Legal reserve USD'000s	Retained earnings USD'000s	Hedging reserve USD'000s	Total USD'000s
Balance at 1 January 2023	175,523	23,041	87,759	945	287,268
Total comprehensive income for the period					
Net profit for the period Other comprehensive income for the period net of income tax	-	-	16,968	-	16,968
Cash flow hedges - effective portion of changes in fair value		<u>-</u>		1,049	1,049
Total comprehensive income for the period		-	16,968	1,049	18,017
Balance at 30 June 2023	175,523	23,041	104,727	1,994	305,285
Balance at 1 January 2022	175,523	19,876	71,561	(14,770)	252,190
Total comprehensive income for the period					
Net profit for the period Other comprehensive income for the period net of income tax	-	-	15,837	-	15,837
Cash flow hedges - effective portion of changes in fair value		-	-	9,861	9,861
Total comprehensive income for the period		-	15,837	9,861	25,698
Transactions with owners of the Company Contribution and distribution Dividend Total transaction with owners of the Company	<u>-</u>	<u>-</u>	(3,511)	<u>-</u>	(3,511) (3,511)
Balance at 30 June 2022	175,523	19,876	83,887	(4,909)	274,377

Notes to the unaudited condensed interim financial statements

1 Legal status and principal activities

Al Batinah Power Company (the "Company") was registered as a closed Omani Joint Stock Company ("SAOC") on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company ("SAOG") and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company's objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Sohar 2 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC ("OPWP"). Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 3 April 2013.

2 Basis of preparation and significant accounting policies

Basis of preparation

(a) Statement of compliance

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of Sultanate of Oman (as amended) ("CCL") and disclosure requirements of the Capital Market Authority of the Sultanate of Oman ("CMA"). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2022. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

(b) Basis of measurement

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

(c) Use of estimates and judgements

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2022.

(d) Presentation and functional currency

These condensed financial statements are presented in United States Dollars ("USD"), which is the Company's functional currency, and also in Rial Omani ("RO") for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD $1 = RO\ 0.3845$. All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2022.

Notes to the unaudited condensed interim financial statements

		30 June 2023	30 June 2023	30 June 2022	30 June 2022
		RO'000s	USD'000s	RO'000s	USD'000s
3.	Direct costs				
	Fuel gas	7,316	19,026	11,581	30,120
	Depreciation on property plant and equipment (note 6)	3,719	9,674	3,722	9,679
	Operation and maintenance ("O&M") fees				
	(note 15)	3,127	8,132	3,175	8,259
	Seawater extraction	545	1,418	537	1,396
	Insurance	336	874	326	846
	Depreciation on right of use assets (note 7)	119	308	118	308
	Fuel oil	21	56	64	167
	Custom duty (note 15)	18	46	2	5
	Grid connection fee	7	19	7	18
	Other direct costs	138	360	117	305
	=	15,347	39,913	19,649	51,103
4.	General and administrative expenses				
••	•	124	2.40	120	225
	Secondment fees (note 15)	134	348	130	337
	Employment costs	89	232	92	239
	Public company related costs	39	103	43	113
	Agency fees	29	74 51	26	66
	Corporate social responsibility	20 11	51 29	10	27
	Directors' sitting fees (note 15) Office rent	9	29	9	27
		9	24	9	23
	Depreciation on property plant and equipment (note 6)	4	10	3	9
	Other general and administrative expenses	62	162	53	139
	other general and administrative expenses	397	1,033	366	953
	=		1,000	200	700
5 (a)	Finance costs				
	Interest on term loans and swap interests	2,535	6,593	2,858	7,433
	Amortisation of deferred finance costs	299	778	355	924
	Interest on lease liabilities	91	236	96	249
	Debt Service Reserve Account ("DSRA")				
	LC cost (note 15)	67	175	71	184
	Exchange loss	20	52	2	5
	Interest on short term borrowing	10	25	22	58
	Asset retirement obligation - unwinding of				
	discount	9	23	11	27
	=	3,031	7,882	3,415	8,880
5 (b)	Finance income				
	Interest income	13	33	1	2
	interest meome	13	33	1	2
	=	10		1	

Notes to the unaudited condensed interim financial statements

6. Property, plant and equipment

	Property,			
	plant and	Technical	Other	
	equipment	Spares	assets	Total
	RO'000s	RO'000s	RO'000s	RO'000s
Cost				
1 January 2023	296,552	1,713	135	298,400
Addition during the period	-	-	0	0
Disposal during the period 30 June 2023	296,552	1,713	(16) 119	(16) 298,384
30 June 2023	290,332	1,/13	119	290,304
Depreciation				
1 January 2023	73,595	617	123	74,335
Charge during the period	3,685	34	4	3,723
Disposal during the period		-	(16)	(16)
30 June 2023	77,280	651	111	78,042
Carrying amount				
30 June 2023	219,272	1,062	8	220,342
31 December 2022	222,957	1,096	12	224,065
	Property,			
	Property, plant and	Technical	Other	
	• •	Technical Spares	Other assets	Total
	plant and			Total USD'000s
Cost	plant and equipment	Spares	assets	
Cost 1 January 2023	plant and equipment	Spares	assets	
	plant and equipment USD'000s	Spares USD'000s	assets USD'000s	USD'000s
1 January 2023 Addition during the period Disposal during the period	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 -	assets USD'000s 352 1 (42)	USD'000s 776,076 1 (42)
1 January 2023 Addition during the period	plant and equipment USD'000s	Spares USD'000s	assets USD'000s 352 1	USD'000s 776,076 1
1 January 2023 Addition during the period Disposal during the period 30 June 2023	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 -	assets USD'000s 352 1 (42)	USD'000s 776,076 1 (42)
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation	plant and equipment USD'000s 771,268 771,268	Spares USD'000s 4,456 - - 4,456	assets USD'000s 352 1 (42)	USD'000s 776,076 1 (42) 776,035
1 January 2023 Addition during the period Disposal during the period 30 June 2023	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 -	assets USD'000s 352 1 (42) 311	USD'000s 776,076 1 (42)
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation 1 January 2023	plant and equipment USD'000s 771,268 771,268	Spares USD'000s 4,456 4,456 1,605	assets USD'000s 352 1 (42) 311	USD'000s 776,076 1 (42) 776,035 193,326 9,684
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation 1 January 2023 Charge during the period	plant and equipment USD'000s 771,268 771,268	Spares USD'000s 4,456 4,456 1,605	assets USD'000s 352 1 (42) 311	USD'000s 776,076 1 (42) 776,035
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 4,456 1,605 89 -	assets USD'000s 352 1 (42) 311 319 10 (42)	USD'000s 776,076 1 (42) 776,035 193,326 9,684 (42)
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period 30 June 2023	plant and equipment USD'000s 771,268	Spares USD'000s 4,456 4,456 1,605 89 -	assets USD'000s 352 1 (42) 311 319 10 (42)	USD'000s 776,076 1 (42) 776,035 193,326 9,684 (42)
1 January 2023 Addition during the period Disposal during the period 30 June 2023 Depreciation 1 January 2023 Charge during the period Disposal during the period 30 June 2023 Carrying amount	plant and equipment USD'000s 771,268 771,268 191,402 9,585 200,987	Spares USD'000s 4,456 4,456 1,605 89 - 1,694	assets USD'000s 352 1 (42) 311 319 10 (42) 287	USD'000s 776,076 1 (42) 776,035 193,326 9,684 (42) 202,968

The term loan facilities are secured by a comprehensive legal and commercial mortgage on all assets of the Company (note 13).

The Company's plant is constructed on land leased from the Sohar Industrial Port Company SAOC (note 7). The Company has leased out the entire property, plant and equipment under operating lease.

Notes to the unaudited condensed interim financial statements

7. Right-of-use assets

Connection	Site	
Equipment	Rent	Total
RO'000s	RO'000s	RO'000s
999	2,721	3,720
-	-	
999	2,721	3,720
500	448	948
63	56	119
563	504	1,067
436	2,217	2,653
499	2,273	2,772
Connection	Site	
	Rent	Total
USD'000s	USD'000s	RO'000s
2,599	7,076	9,675
-		
2,599	7,076	9,675
1,300	1,167	2,467
		308
1,462	1,313	2,775
1,137	5,763	6,900
1,299	5,909	7,208
	Equipment RO'000s 999 999 500 63 563 436 499 Connection Equipment USD'000s 2,599 2,599 1,300 162 1,462 1,137	Equipment Rent RO'000s RO'000s 999 2,721 - - 999 2,721 500 448 63 56 563 504 436 2,217 499 2,273 Connection Site Equipment Rent USD'000s USD'000s 2,599 7,076 - - 2,599 7,076 - - 2,599 7,076 - - 1,300 1,167 162 146 1,462 1,313 1,137 5,763

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

Notes to the unaudited condensed interim financial statements

				Audited	Audited
		30 June	30 June	31 December	31 December
		2023	2023	2022	2022
		RO'000s	USD'000s	RO'000s	USD'000s
8.	Trade and other receivables				
	Trade receivables	10 201	26 701	1 055	4 925
	Trade receivables	10,301	26,791	1,855	4,825
	Prepayments	77	201	316	821
	Due from a related party (note 15)	76	197	15	40
	Accrued income	-	-	12	31
	Other receivables	388	1,009	144	374
		10,842	28,198	2,342	6,091

9. Short term deposit

As per the Common Terms Agreement ("CTA"), the Company is required to maintain a debt service provisioning account ("DSPA") to ensure funds are available to service the loan instalments and interest on due date. At each repayment date at the end of October the Company is required to put the scheduled amount towards the next six monthly payments. The amount in the DSPA cannot be utilized for any purpose other than servicing the loan instalments and interest and is as such, restricted cash. The amount in the DSPA account was put into a short term deposit which matured on 25 April 2023.

			Audited	Audited
	30 June	30 June	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
10. Cash and cash equivalents				
Cash in hand and at bank	7,194	18,710	3,250	8,452
	7,194	18,710	3,250	8,452
11. Lease liabilities				
			Audited	Audited
	30 June	30 June	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Lease liabilities included in the statement of fi	inancial position as	s:		
Current lease liabilities	174	452	166	433
Non-current lease liabilities	3,010	7,828	3,098	8,057
	3,184	8,280	3,264	8,490
	Contractual	Present value	Contractual	Present value
	Undiscounted	of lease	Undiscounted	of lease
	Cash flows	payments	Cash flows	payments
	RO'000s	RO'000s	USD'000s	USD'000s
30 June 2023				
Within one year	350	174	910	452
In 2 to 5 years	1,276	684	3,318	1,778
More than 5 years	3,507	2,326	9,121	6,050
Lease liabilities	5,133	3,184	13,349	8,280

Notes to the unaudited condensed interim financial statements

12. Equity

(a) Share capital

The details of the shareholders are as follows:

		No. of shares		Aggregate nominal
	l	held of nominal		value of
	Nationality	value	% of total	shares held
		100 Bzs. each		RO '000
30 June 2023				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	87,413,257	12.95%	8,741
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,628,871	6.61%	4,463
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	113,135,417	16.77%	11,315
	=	674,887,430	100.00%	67,489
Nominal value in USD				175,523
31 December 2022				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	87,413,257	12.95%	8,741
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,106,913	6.54%	4,411
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	113,657,375	16.84%	11,367
	=	674,887,430	100.00%	67,489
Nominal value in USD				175,523

The Company has authorized, issued and paid-up share capital of RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each (31 December 2022: RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

(b) Legal reserve

Article 132 of the Commercial Companies Law requires that 10% of Company's net profits, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at one-third of the Company's share capital.

(c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

Notes to the unaudited condensed interim financial statements

				Audited	Audited
		30 June	30 June	31 December	31 December
		2023	2023	2022	2022
		RO'000s	USD'000s	RO'000s	USD'000s
13.	Term loans				
	Term loans	91,977	239,212	93,109	242,156
	Less: current portion	(18,077)	(47,015)	(17,805)	(46,308)
	Non-current portion	73,900	192,197	75,304	195,848
	Less: unamortised transaction cost	(1,379)	(3,586)	(1,678)	(4,364)
		72,521	188,611	73,626	191,484

On 16 September 2010, the Company entered into a Common Terms Agreement ("CTA"), for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX - Bank GmbH as the Hermes Facility Agent.

At 30 June 2023 and 31 December 2022, the outstanding amounts were as follows:

			Audited	Audited
	30 June	30 June	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Commercial Facility	39,696	103,242	40,220	104,604
Hermes Covered Variable Facility	20,497	53,307	20,735	53,928
Hermes Covered Fixed Facility	13,083	34,026	13,235	34,422
KEXIM Direct Facility	12,738	33,129	12,886	33,514
KEXIM Covered Facility	5,963	15,508	6,033	15,688
	91,977	239,212	93,109	242,156
Trade and other payables				
Fuel gas payable and accrual	4,297	11,177	2,366	6,153
Due to related parties (note 15)	1,067	2,775	737	1,919
Accrued interest cost	909	2,362	867	2,255
Other payable and accruals	993	2,590	1,262	3,282
	7,266	18,904	5,232	13,609
	Hermes Covered Variable Facility Hermes Covered Fixed Facility KEXIM Direct Facility KEXIM Covered Facility Trade and other payables Fuel gas payable and accrual Due to related parties (note 15) Accrued interest cost	Commercial Facility Hermes Covered Variable Facility Hermes Covered Fixed Facility 13,083 KEXIM Direct Facility 12,738 KEXIM Covered Facility 5,963 91,977 Trade and other payables Fuel gas payable and accrual Due to related parties (note 15) Accrued interest cost 909 Other payable and accruals 993	Commercial Facility 39,696 103,242 Hermes Covered Variable Facility 20,497 53,307 Hermes Covered Fixed Facility 13,083 34,026 KEXIM Direct Facility 12,738 33,129 KEXIM Covered Facility 5,963 15,508 Yes 91,977 239,212 Trade and other payables 4,297 11,177 Due to related parties (note 15) 1,067 2,775 Accrued interest cost 909 2,362 Other payable and accruals 993 2,590	30 June 2023 30 June 2023 31 December 2022 RO'000s RO'000s RO'000s Commercial Facility 39,696 103,242 40,220 Hermes Covered Variable Facility 20,497 53,307 20,735 Hermes Covered Fixed Facility 13,083 34,026 13,235 KEXIM Direct Facility 12,738 33,129 12,886 KEXIM Covered Facility 5,963 15,508 6,033 91,977 239,212 93,109 Trade and other payables Fuel gas payable and accrual Due to related parties (note 15) 1,067 2,775 737 Accrued interest cost 909 2,362 867 Other payable and accruals 993 2,590 1,262

15. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

Notes to the unaudited condensed interim financial statements

15 Related party transactions (continued)

Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to key management personnel for the six month period ended are as follows:

	30 June	30 June	30 June	30 June
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Key management benefits	134	348	130	337

The Company had the following transactions with related parties during the six month period ended:

	30 June 2023 RO'000s	30 June 2023 USD'000s	30 June 2022 RO'000s	30 June 2022 USD'000s
Entities excercing significant influence over	the Company:			
Suez-Tractebel Operation & Maintenance Oman LLC	3,360	8,736	3,375	8,779
Al Suwadi Power Company SAOG	202	525	150	390
Kahrabel Operations & Maintenance (Oman)	202	323	130	370
LLC	76	197	75	196
Shikoku Electric Power Co., Inc.	70 70	182	38	98
International Power SA Dubai Branch	31	82	34	91
ENGIE SA	31	80	32	85
Middle East Investment LLC	15	39	16	40
Directors'	11	29	10	27
Sojitz Corporation	7	19	37	95
Public Authority for Social Insurance	7	18	8	21
	3,810	9,907	3,775	9,822
The nature of the above transactions is as follows:	ws:			
Operation and maintenance ("O&M") fees				
(note 3)	3,127	8,132	3,175	8,259
Sharing of costs	192	500	145	376
Value added tax (VAT)	147	381	146	381
Secondment fees (note 4)	134	348	130	337
Capital & Initial spares	71	184	23	60
DSRA LC cost (note 5)	67	175	71	184
Professional fees	31	81	34	90
Custom duty (note 3)	18	46	2	5
Directors' sitting fees (note 4)	11	29	10	27
Backcharge of expenses	7	17	21	55
Other O&M expenses	4	11	-	-
Others	1	3	18	48
	3,810	9,907	3,775	9,822

Notes to the unaudited condensed interim financial statements

15 Related party transactions (continued)

Balance due from a related party:	30 June 2023 RO'000s	30 June 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Al Suwadi Power Company SAOG	76	197	15	40
Balances due to related parties comprised: Entities excercing significant influence over the Comparison & Maintenance	Company:			
Oman LLC	922	2,399	615	1,600
Kahrabel Operations & Maintenance (Oman)				
LLC	70	182	48	126
ENGIE SA	22	58	4	11
Shikoku Electric Power Co., Inc.	16	41	11	29
Middle East Investment LLC	11	28	2	5
Directors'	10	25	21	55
International Power SA Dubai Branch	6	15	34	88
Sojitz Corporation	5	14	1	3
Public Authority for Social Insurance	5	13	1	2
	1,067	2,775	737	1,919

16. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022.

17. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022 as reduced by amounts accounted for during the six month period ended 30 June 2023.
- b) The Company has placed purchase orders for RO 109,217 (USD 284,050) which are outstanding as at 30 June 2023 [RO 118,844 (USD 309,087) as at 31 December 2022].

Notes to the unaudited condensed interim financial statements

18. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

			Audited	Audited
	30 June	30 June	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Net assets - shareholder funds	116,615	303,291	110,091	286,323
Weighted average number of shares outstanding during the period/year ('000s)	674,887	674,887	674,887	674,887
Net asset per share (Baizas / cents) - adjusted	172.79	449.40	163.13	424.25

The management believes that the hedging surplus of RO 0.77 million [USD 1.99 million] as at 30 June 2023 (RO 0.36 million [USD 0.95 million] as at 31 December 2022) represents the gain which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging surplus has been excluded from the Net assets - shareholder funds.

19. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	30 June 2023 RO'000s	30 June 2023 USD'000s	30 June 2022 RO'000s	30 June 2022 USD'000s
Net profit for the period	6,524	16,968	6,089	15,837
Weighted average number of shares outstanding during the period ('000s)	674,887	674,887	674,887	674,887
Basic earnings per share (Baizas / cents)	9.67	25.14	9.02	23.47